

1 **2. Plant Related**

2 **a. Capacities Report**

3 Schell noted that due to meeting timing issues, there were three Capacities Reports in the
4 packets. He also explained that the overall data was normal. July flow rates were lower due to
5 repairs that have occurred and will be discussed during the collections meeting.
6

7 **b. New Still**

8 A new still is needed to make distilled water. The quote which had been included in the packet
9 is for the new still which has been ordered as it was the lower of the two quotes received. The
10 previous still lasted 27 years.
11

12 **c. Clarifier Repairs**

13 Parts have rotted off of the clarifier. The original builder was here, from Georgia, to assess and
14 quote for repairs. Schell has decided to request other quotes due to the travelling costs that
15 would be involved in the repairs. The first quote has arrived at \$22,000.00, the second quote
16 should arrive later today. Schell confirmed that the repairs may not be difficult if appropriate
17 lifting equipment and adequate time are available. These repairs will have to occur before
18 winter.
19

20 **d. Pretreatment Updates**

21 The engineers, an August Winters representative, electricians, and an Energetics representative
22 were here yesterday to make the final plan. Equipment has been ordered and should arrive by
23 September 12, 2016. They will start working on September 1, 2016 to tear things out and install
24 bypass equipment. Daily operations will be maintained throughout the project. Schell still
25 needs to speak with Gary from the DNR to discuss the sampling process. Currently composite
26 samples are collected every 24 hours. We will have to use grab samples for the duration because
27 moving the sampler and all the controls has an estimated cost of \$10,000.00. He is hoping to
28 receive an exemption for sample types during this project due to our extensive history of
29 consistency.
30

31 **e. eCMAR SB/eCMAR LGUD**

32 Received overall grade of "A" again and the DNR has approved the reports. DNR believes
33 LGUD financials could improve as they continue to get an "F" (they do not have a replacement
34 fund for their collection and distribution systems). Schell is currently unsure as to why the poor
35 grade was received because state law does not require a replacement fund for the collection or
36 distribution systems. He is hoping to have a phone conference with Chuck Hass from the DNR
37 and a Liberty Grove Utility District member to figure out what changes should be made
38

39 **f. Grease Disposal**

40 All grease trap disposal has been going to Baileys Harbor; they are no longer accepting grease
41 due to disposal issues and are unsure if they will be able to accept grease in the future. Grease
42 was used in the digester to assist with treatment, but now the amount of grease has quadrupled
43 since grease trap ordinances were enacted and they are unable to manage the quantities.
44

45 Schell has talked with the Village's engineers and we will only be accepting small quantities of
46 grease from Sister Bay & Liberty Grove areas. Haulers will have to notify the plant ahead of

1 time if they have grease so it can be appropriately mixed with other septage. If dumping it into
2 the head of the plant causes problems throughout the system, we will have to look into a
3 different way to accept grease. Unknown process or cost at this time. Schell will contact Jeff
4 Johnson to see if there is a grease limit for Sturgeon Bay and will also see if hauling could be
5 coordinated to keep grease traps empty as dirty traps may cause backup of sewage within pipes.
6

7 Schell may try adding grease to the digester in order to bypass the plant. Schell confirmed
8 quantities of grease vary by trap but could be as much as 4,000 gallons. Grease trap sizes are
9 dictated by seating and size of business, most of them hold up to 100 gallons of grease.
10

11 **3. Manager's Report**

12 Schell commented that all issues have already been discussed.
13

14 **4. Matters to be placed on a future agenda or referred to a Committee, Official, or Employee:**

15 The next meeting of the Utilities (WWTP) Committee has been tentatively scheduled for
16 Tuesday, September 20, 2016 at 7:30 AM; after the Braun Property information has been
17 received. A second tentative meeting has been scheduled for Tuesday, November 1, 2016; but
18 that date is subject to change based on the smoke test results.
19

20 **Adjournment:**

21 *At 7:47 A.M. a motion was made by Mulliken, seconded by Baker, that the August 9, 2016 meeting of the*
22 *Utilities (WWTP) Committee be adjourned. Motion carried - all Ayes.*
23

24 Respectfully submitted,

25 

26 Anastasia Bell

27 Utility Clerk
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